



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED

JAN 09 2004

MO Oil & Gas Council

<input checked="" type="checkbox"/> APPLICATION TO DRILL	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FOR AN OIL WELL	<input checked="" type="checkbox"/> OR GAS WELL
NAME OF COMPANY OR OPERATOR Dunne Equities Operating, Inc.			DATE 12-31-03	
ADDRESS 8100 E. 22nd Street North #1100		CITY Wichita	STATE KS	ZIP CODE 67226-2311

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE McFeeters	WELL NUMBER 6-1 1-6	ELEVATION (GROUND) 1011.99				
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 1090 FT. FROM (N) SECTION LINE 277 2038 FT. FROM (E) SECTION LINE 277						
WELL LOCATION SW4	SECTION 6	TOWNSHIP 65N	RANGE 28W	LATITUDE N40° 27' 28.7"	LONGITUDE W094° 05' 37.0"	COUNTY Harrison

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 277 FEET  
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 0 FEET

PROPOSED DEPTH 1,000	DRILLING CONTRACTOR, NAME AND ADDRESS Well Refined Drilling 4270 Gray Rd., Thayer, KS 66776	ROTARY OR CABLE TOOLS Air Rig	APPROX. DATE WORK WILL START 1-7-04
NUMBER OF ACRES IN LEASE 460	NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR		
NUMBER OF ABANDONED WELLS ON LEASE			

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME ADDRESS	NO. OF WELLS: PRODUCING INJECTION INACTIVE ABANDONED
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STATUS OF BOND AMOUNT \$ 3,000.00	<input checked="" type="checkbox"/> SINGLE WELL	<input type="checkbox"/> BLANKET BOND AMOUNT \$	<input type="checkbox"/> ON FILE <input checked="" type="checkbox"/> ATTACHED
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REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
30	8 5/8	22	12				Full Length
1000	4 1/2	10.5	100				

I, the undersigned, state that I am the Secretary of the Dunne Equities Operating, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE <u>Donna M. Armistead</u>	DATE 10-23-03
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PERMIT NUMBER <u>20006</u>	<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED	<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN
APPROVED DATE <u>10-23-03</u>	<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN	<input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO. REQUIRED IF RUN
APPROVED BY <u>[Signature]</u>	<input type="checkbox"/> SAMPLES REQUIRED	
	<input type="checkbox"/> SAMPLES NOT REQUIRED	
	<input type="checkbox"/> WATER SAMPLES REQUIRED AT	

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE	DATE
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MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
WELL LOCATION PLAT

RECEIVED

JAN 09 2004

OWNER

Merlin McFeeters

LEASE NAME

COUNTY

MO Oil & Gas Council

HARRISON

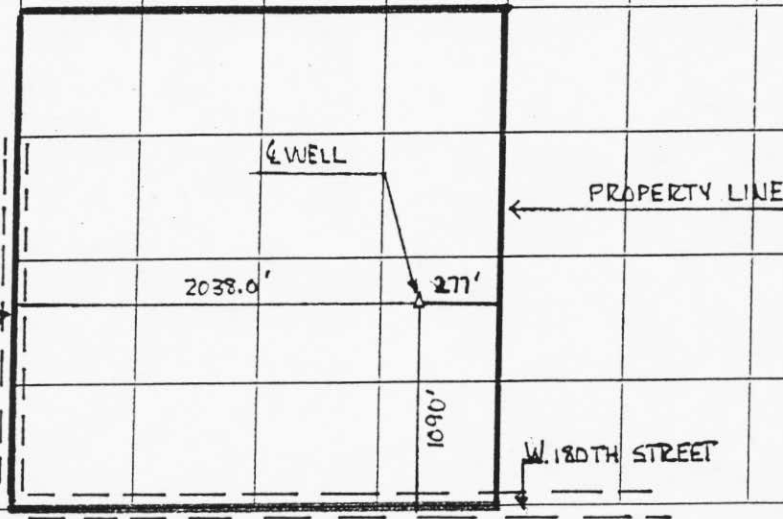
1090 FEET FROM SOUTH SECTION LINE AND 2038 FEET FROM WEST SECTION LINE OF SEC. 6, TWP 65 N, RANGE 28W

LATITUDE

N 40° 27' 28.7"

LONGITUDE

W 094° 05' 37.0"



REMARKS

GROUND ELEVATION AT WELL LOCATION IS 1511.29

INSTRUCTIONS

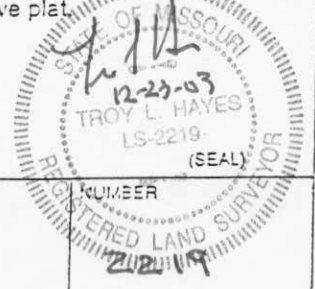
On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REMIT TWO (2) COPIES TO:  
MISSOURI OIL AND GAS COUNCIL  
P.O. BOX 250, ROLLA, MO 65402

REGISTERED LAND SURVEYOR

Troy L. Hayes



JUN 14 2004

# WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Mo Oil & Gas Council  
☐ DIFFERENT RESERVOIR ☐ oil ☒ gas

<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> INJECTION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY															
OWNER DUNNE EQUITIES OPERATING, INC					ADDRESS 8100 E 22 <sup>nd</sup> ST N. # 1100, WICHITA, KS 67226-2311										
LEASE NAME McFEETERS					WELL NUMBER 1-6										
LOCATION OF WELL   SEC. - TWP. - RNG. OR BLOCK AND SURVEY 6-65N-28W					LATITUDE N40°21'22.7"		LONGITUDE W094°05'37.0"								
COUNTY HARRISON		PERMIT NUMBER (OGC-3 OR OGC-3I) 20006													
DATE SPURRED 1-14-04		DATE TOTAL DEPTH REACHED 1-15-04		DATE COMPLETED READY TO PRODUCE OR INJECT 4-6-04		ELEVATION (DF, RKR, RT, OR Gr.) FEET 1012		ELEVATION OF CASING HD. FLANGE 1012 FEET							
TOTAL DEPTH 1064		PLUG BACK TOTAL DEPTH													
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION 814-815, 820-821, 824-825, 833-834					ROTARY TOOLS USED (INTERVAL) ____ TO ____			CABLE TOOLS USED (INTERVAL)							
WAS THIS WELL DIRECTIONALLY DRILLED? N/A					WAS DIRECTIONAL SURVEY MADE? N/A		WAS COPY OF DIRECTIONAL SURVEY FILED? N/A		DATE FILED						
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) RADIOACTIVITY								DATE FILED							
CASING RECORD															
CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)															
PURPOSE		SIZE HOLE DRILLED		SIZE CASING SET		WEIGHT (LB. FT)		DEPTH SET		SACKS CEMENT		AMOUNT PULLED			
SURFACE		12 1/4		8 5/8		NEW		160		100		-			
PROD		6 3/4		4 1/2		10.5#		967.26		125		-			
TUBING RECORD										LINER RECORD					
SIZE IN.		DEPTH SET FEET		PACKER SET AT FEET		SIZE INCH		TOP FEET		BOTTOM FEET		SACKS CEMENT		SCREEN FEET	
PERFORATION RECORD										ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD					
NUMBER PER FEET		SIZE AND TYPE		DEPTH INTERVAL				AMOUNT AND KIND OF MATERIAL USED				DEPTH INTERVAL			
1 Shot		3 1/8" HOLLOW STEEL		814-815, 820-821, 824-825, 833-834				15% MCA V KCL WATER 15 BALLS				OVER FRACTURED AREA			
INITIAL PRODUCTION															
DATE OF FIRST PRODUCTION OR INJECTION				PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP) Delayed Completion. We will reple when completed.											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		OIL PRODUCED DURING TEST bbls.		GAS PRODUCED DURING TEST MCF		WATER PRODUCED DURING TEST bbls.		OIL GRAVITY API (CORR.)			
TUBING PRESSURE		CASING PRESSURE		CALC'D RATE OF PRODUCTION PER 24 HOURS				OIL bbls.		GAS MCF		WATER bbls.		GAS OIL RATIO	
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)															
METHOD OF DISPOSAL OF MUD PIT CONTENTS Evaporation - Water was fresh															
CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE Secretary OF THE Dunne Equities Operating Inc COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.															
DATE 6-8-04				SIGNATURE Donna M. Armistead											

JUN 14 2004

INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

\* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

MO Oil &amp; Gas Council

## DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
STARR SHALE	269		
BASE KC	322		
LEX SHALE	465		
SUMMIT SH	487		
MULKY SHALE	507		
ROWESBURG	605		
BARTLESVILLE	726		
CAWSVILLE	814		
ROWE COAL	926		
MISSISSIPPI	1025		



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
**NOTICE OF INTENTION TO ABANDON WELL**

NAME OF LEASE McFeeters		3,000 <sup>00</sup> single well bond		DATE 6-17-05
WELL NUMBER 1-6	LOCATION 1030 FEET FROM (N) SECTION LINE AND 2038 FEET FROM (E) SECTION LINE OF			
SECTION 6	TOWNSHIP 65N	RANGE 28W	COUNTY Harrison	
THE ELEVATION OF THE GROUND AT WELL SITE IS 1012 FEET ABOVE SEA LEVEL.		PERMIT NUMBER (OGC-3 OR OGC-3I NUMBER) 20006		
NAME OF CONTRACTOR OR COMPANY THAT WILL DO WORK IS: Hurricane Well Service				
ADDRESS 3613 AY RD		CITY Madison	STATE KS	ZIP CODE 66860
<b>DETAILS OF WORK (INDICATE SIZE, KIND, AND DEPTH OF PLUGS, WHERE CASING WILL BE PULLED, OTHER PERTINENT DETAILS)</b> Plug per Missouri DNR regulation 10-CSR 50-2.060 Surface: 8 5/8 160' w/100 Sax Production 4 1/2" 967.26' w/130 Sax Perf: 814-15, 8 0-21, 824-25, 833-34 3 1/8 Hollow steel Balls TD: 1060				
<h1>RECEIVED</h1> <p>JUN 20 2005</p> <p>Mo Oil &amp; Gas Council</p>				
<b>CERTIFICATE:</b> I, the undersigned, state that I am the <u>Secretary</u> of the <u>Dunne Equities Operating, Inc.</u> (company), and that I am authorized to make this report; and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct, and complete to the best of my knowledge.				
SIGNATURE <i>M. M. Armstrong</i>			DATE 6-17-05	